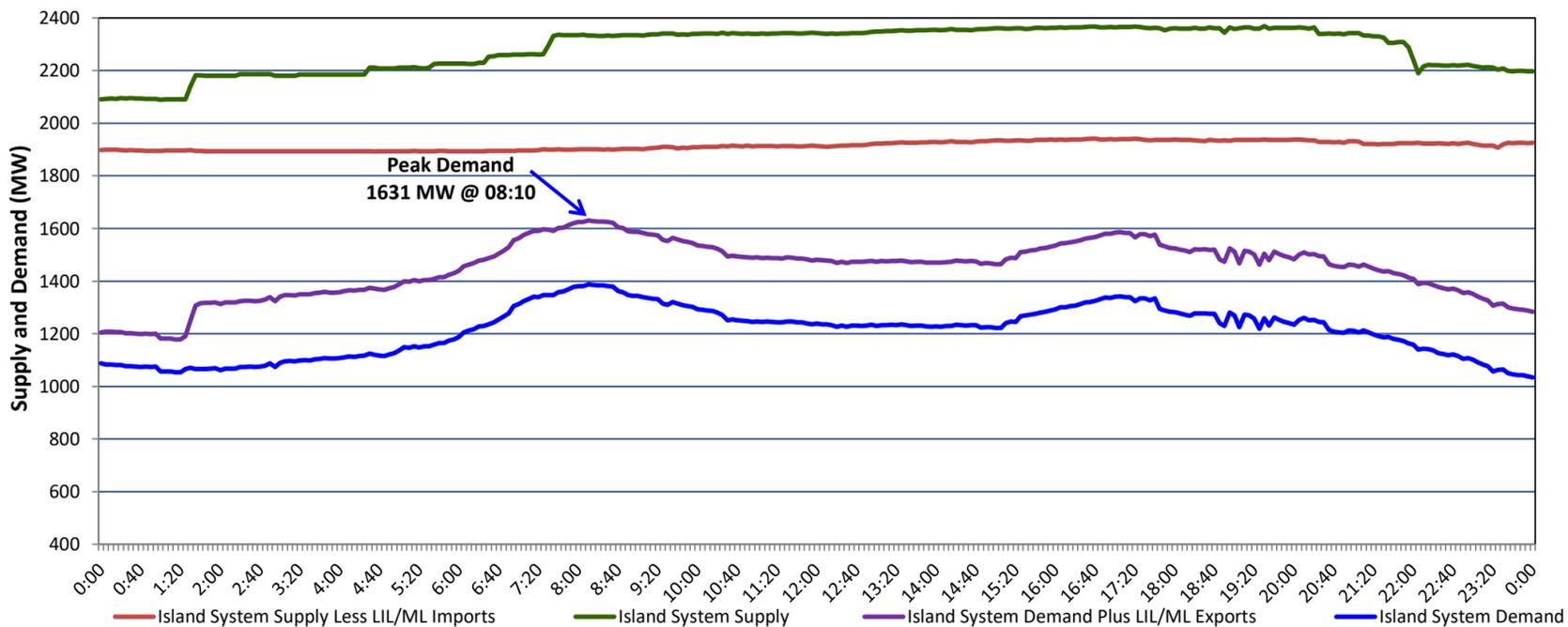


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Friday, January 27, 2023

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Thursday, January 26, 2023



Supply Notes For January 26, 2023

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- A As of 0631 hours, January 19, 2023, Holyrood Unit 3 available but not operating (150 MW).
- B At 2031 hours, January 26, 2023, Hawkes Bay Diesel Plant unavailable (5 MW).
- C At 2053 hours, January 26, 2023, Hawkes Bay Diesel Plant available (5 MW).
- D At 2109 hours, January 26, 2023, St. Anthony Diesel Plant unavailable (9.7 MW).
- E At 2329 hours, January 26, 2023, St. Anthony Diesel Plant unavailable (9.7 MW).

Section 2 Island Interconnected Supply and Demand

Fri, Jan 27, 2023	Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	2,223	MW	Friday, January 27, 2023		6	0	1,595	1,497
NLH Island Generation: ^{4,8}	1,545	MW	Saturday, January 28, 2023		-5	-6	1,345	1,249
NLH Island Power Purchases: ⁶	150	MW	Sunday, January 29, 2023		-2	0	1,315	1,220
Other Island Generation:	230	MW	Monday, January 30, 2023		-1	0	1,415	1,319
ML/LIL Imports:	298	MW	Tuesday, January 31, 2023		-2	2	1,395	1,299
Current St. John's Temperature & Windchill:	7 °C	N/A °C	Wednesday, February 1, 2023		-5	-7	1,460	1,363
7-Day Island Peak Demand Forecast:	1,595	MW	Thursday, February 2, 2023		-10	-6	1,580	1,482

Supply Notes For January 27, 2023

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Thu, Jan 26, 2023	Actual Island Peak Demand ⁹	8:10	1,631 MW
Fri, Jan 27, 2023	Forecast Island Peak Demand		1,595 MW

- Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).